

Daily Drilling Report

WELL NAME WASABI-1				DATE 21-02-2008	
------------------------------	--	--	--	---------------------------	--

API # OH	24 HRS PROG 0.00 (m)	TMD 862.00 (m)	TVD 862.00 (m)	REPT NO 24
--------------------	--------------------------------	--------------------------	--------------------------	----------------------

RIG NAME NO WEST TRITON	FIELD NAME	AUTH TMD	PLANNED DOW 15.98 (days)	DOL 12.58 (days)	DFS 7.04 (days)	WATER DEPTH 37.00 (m)
-----------------------------------	-------------------	-----------------	------------------------------------	----------------------------	---------------------------	---------------------------------

SPUD DATE 09-02-2008	Rig Release	WELL SUPERVISOR BILL OPENSHAW / STEFAN G H SCHMIDT	OIM	PBTMD
--------------------------------	--------------------	--	------------	--------------

REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV WESTERN AUSTRALIA	RIG PHONE NO	RIG FAX NO
----------------------------	-----------------------------	--	---------------------	-------------------

AFE # 067 08E43	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION:	DHC: 11,816,036 DCC: CWC: Others: TOTAL: 11,816,036	DHC: 584,081 DCC: CWC: Others: TOTAL: 584,081	DHC: 2,112,423 DCC: CWC: Others: TOTAL: 2,112,423

DEFAULT DATUM / ELEVATION ROTARY TABLE / 75.00 (m)	LAST SAFETY MEETING	BLOCK	FORMATION	BHA HRS OF SERVICE
--	----------------------------	--------------	------------------	---------------------------

LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 75.00 (m) INC 0.00° AZM 0.00°	(sg)		

CURRENT OPERATIONS: Picking up 12-1/4" directional BHA.

24 HR SUMMARY: Nipple up BOP and lines. Perform BOP shell test and 13-3/8" casing test to 2000psi. (Choke line failed at target block - under repair)Test against HCR test good.
Run wear bushing. Pick up / make up drillpipe and rack into derrick.

24 HR FORECAST: Make up BHA and shallow test same. Run in hole picking up drill pipe to 13-3/8" casing float. Pump 50bbl Hi Vis spacer and displace hole to 1.15sg KCL/Polymer mud while drilling float shoe and 2 meters of new hole to 864m. Circulate and balance mud weight.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	2:30	2.50	S-NUP	BOPS	PP		Tighten nuts on BOP mandrel. Commence tightening / torquing BOP connector bolts. Flush cement line; Test lower and upper IBOP valves on topdrive to 250psi / 10min, 5000psi / 10min. Good test. lay out test tools. Prepare crane on slip joint and lift to rig floor.
2:30	4:30	2.00	S-NUP	BOPS	PP		Rig up to run slip joint. Continue to hammer up BOP bolts. Pick up over shot riser joint and set in rotary
4:30	6:00	1.50	S-NUP	BOPS	PP		Hold JSA. Rig down slings off bails and pick up elevators. Pick up divertor and make up overshot riser joint . Run overshot riser and divertor.
6:00	8:00	2.00	S-NUP	BOPS	PP		Land divertor / slip joint over high pressure mandrel riser; Secure dogs, attach hoses in rotary.
8:00	14:00	6.00	S-NUP	BOPS	PP		Nipple up choke and kill lines to BOP. Off line; Halliburton pressure test choke manifold.
14:00	15:00	1.00	S-NUP	BOPS	PP		Install fittings for slip joint packer and connect hoses.Energise same.
15:00	16:00	1.00	S-NUP	BOPS	PP		Break out divertor running tool; clear rig floor of excess equipment
16:00	17:00	1.00	S-NUP	BOPS	PP		Function test BOP rams ; Line up to test casing.
17:00	18:00	1.00	S-NUP	BOPS	PP		Fill BOP, flush lines, attempt to connector test BOP and casing to 2000psi. Failed. Leak on choke line.
18:00	20:00	2.00	S-NUP	BOPS	PN	RO	Continue with repairs to Drawworks Motor 'C' encoder. Work blocks to confirm repair OK.
20:00	20:30	0.50	S-NUP	BOPS	PP		Line up and test casing / BOP against HCR to 2000psi/15min. OK Repairs to choke line block ongoing.
20:30	21:30	1.00	S-NUP	ROVDIV	PP		Lay out divertor running tool; Make up wearbushing running tool and run in and set wear bushing .
21:30	22:30	1.00	S-NUP	ROVDIV	PP		Lay out wear bushing running tool and pup joint / Xover. Break down side entry pumping assembly.
22:30	0:00	1.50	S-NUP	BHA	PP		Hold PJSM. Pick up 5½" drill pipe from deck, rabbit, make up and rack in derrick.

24.00 = Total Hours Today

Daily Drilling Report

WELL NAME WASABI-1				DATE 21-02-2008
API # OH	24 HRS PROG 0.00 (m)	TMD 862.00 (m)	TVD 862.00 (m)	REPT NO 24

06:00 UPDATE

0000-0600 00:00 - 04:30 - Continue to pick up drill pipe from deck, rabbit, make up and rack in derrick. Total 63 joints.
 04:30 - 05:00 - Pick up Schlumberger sonic tool and break out battery. Lay out same.
 05:00 - 06:00 - 862.0m Hold JSA. Pick up 12 1/4" BHA as per Schlumberger DD.

Abandon Drill 1 4 Days Abandon rig drill prior rig move
 Environmental Incident 0 56 Days
 Lost Time Incident 0 56 Days 0 LTI since start of rig operations
 Medical Treatment Case 0 9 Days IP sent to town for xrays, IP returning to rig next helicopter.
 Near Miss 1 7 Days
 Pre-Tour Meetings 2 0 Days Held pretour safety meetings with crews.
 PTW issued 10 0 Days PTW issued for the day.
 Safety Meeting 2 5 Days Weekly rig safety meeting.
 STOP Card 32 0 Days Total for year to date 547 cards.
 ToolBox Talk 12 0 Days Held Tool box talk with crews for related tasks.

LCM:	MUD PROPERTIES										MUD TYPE:			
------	-----------------------	--	--	--	--	--	--	--	--	--	------------------	--	--	--

VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HTHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)
					PP		DAILY COST	0	CUM COST	0	%OIL		

BHA	2	JAR S/N	BHA / HOLE CONDITIONS					JAR HRS		BIT	
-----	---	---------	------------------------------	--	--	--	--	---------	--	-----	--

BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE/UNITS	BHA LENGTH
(tonne)	(tonne)	(tonne)	(tonne)	(kN-m)	0.00 (m)

ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
	0					

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
HALIBURTON	2		SEA DRILL	13	
SEA DRILL SERVICES	43		DRIL-QUIP	2	
APACHE	4		BHI	4	
SPERRI SUN	1		SCHLUMBERGER MWD/LWD	5	
TAMBORITHA	2		ADA	4	
CATERING	9		HALIBURTON (BAROID)	2	

TOTAL PERSONNEL ON BOARD: 91

SUPPORT CRAFT

TYPE	REMARKS
PACIFIC WRANGLER	
MV BATTLER	
HELICOPTER	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		155	CEMENT	MT		101
BENTONITE	MT		26	BARACARB	MT		0
FUEL OIL	MT	16	277	WATER, POTABLE	MT	33	220
WATER, DRILLING	MT	46	259	BASE OIL	bbl		0
BRINE	bbl		0				

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	0.40 / 12	/ / 120.00	/	/ 80.00	

Daily Drilling Report

WELL NAME WASABI-1				DATE 21-02-2008
API # OH	24 HRS PROG 0.00 (m)	TMD 862.00 (m)	TVD 862.00 (m)	REPT NO 24

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
			1.20	0.50	1.30

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
------	------	-------	---------------	---------